

EXHIBIT B

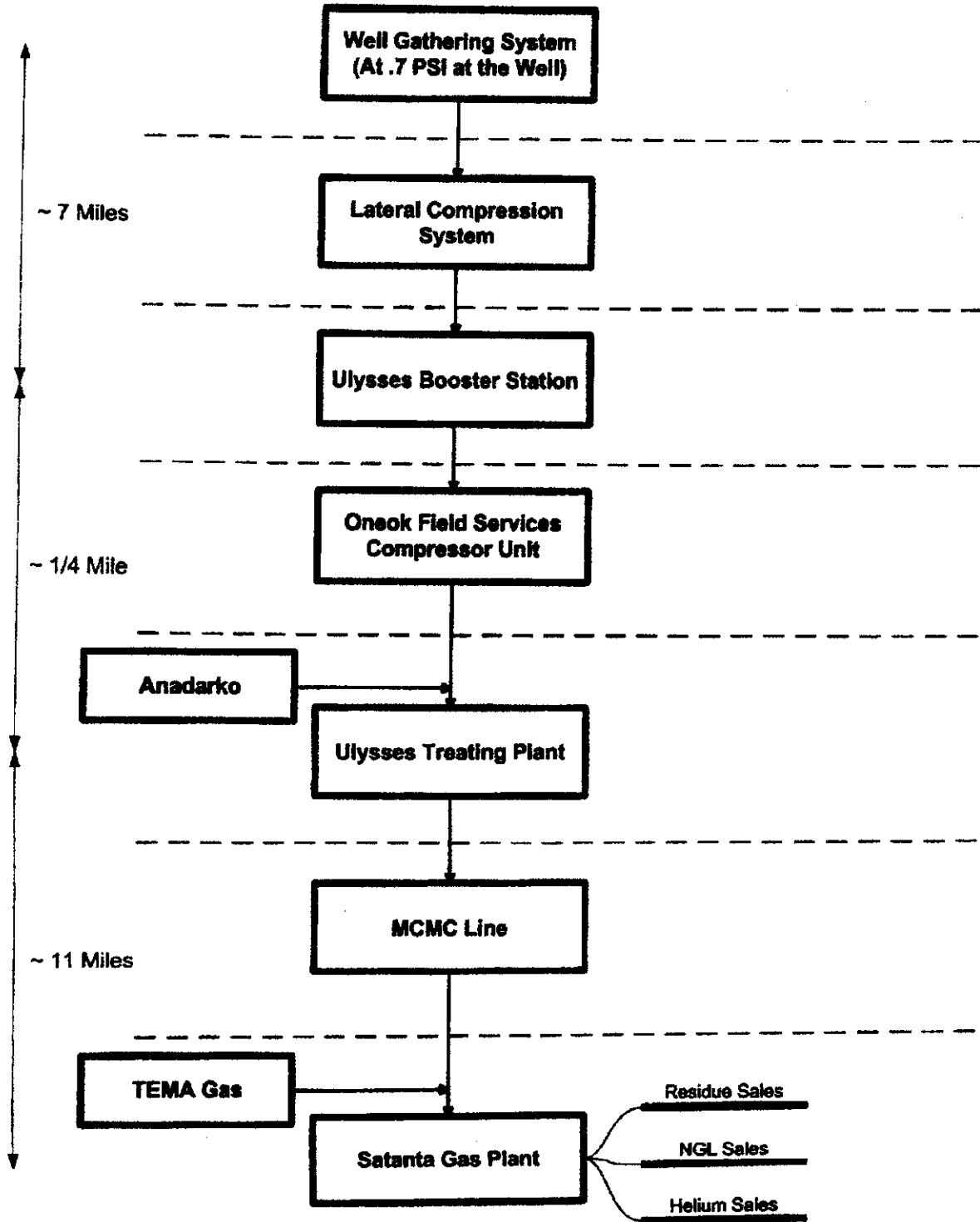
Alford v. Pioneer

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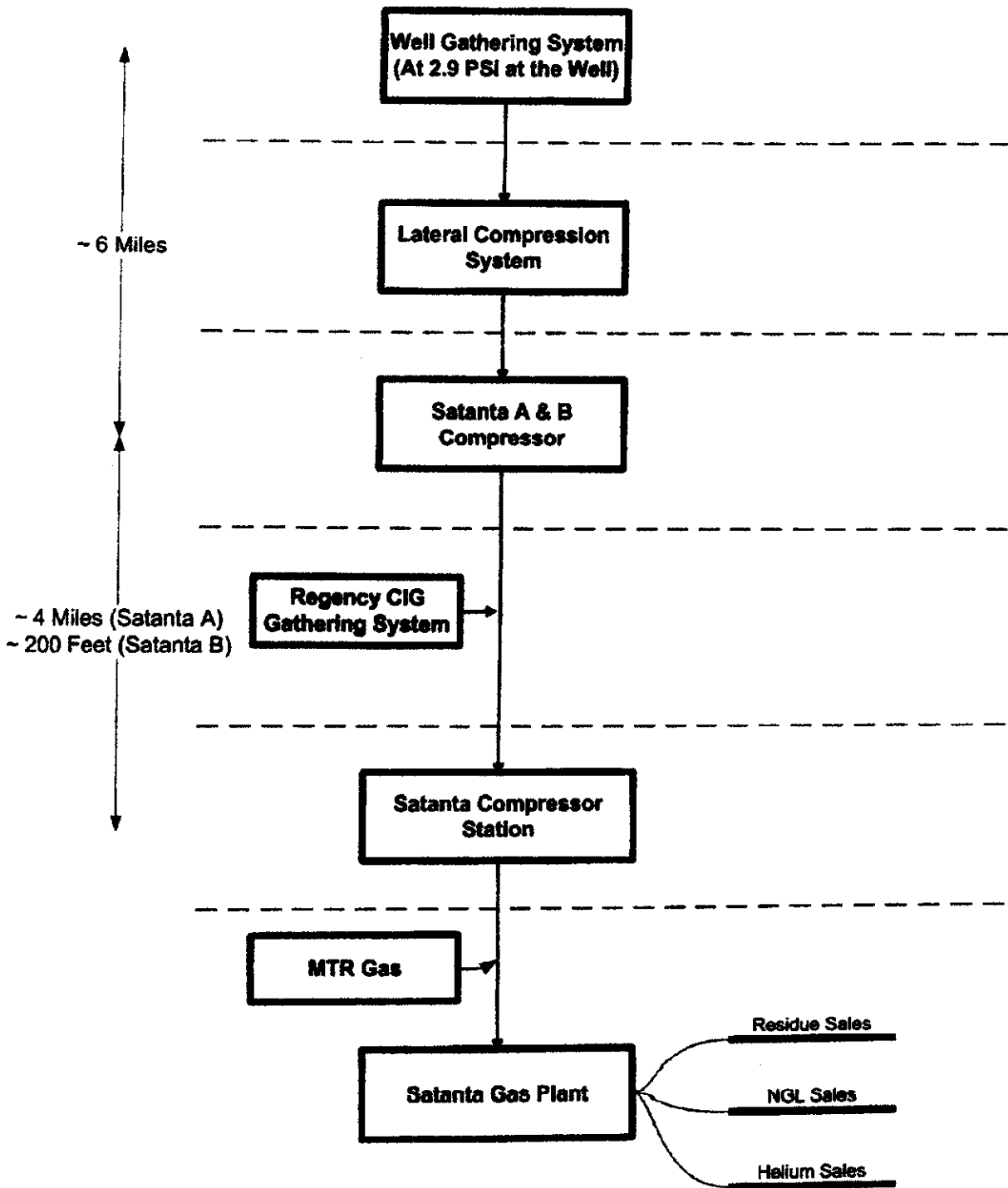
Data Packet for Mediation Discussions

June 9, 2006

MTR System Diagram



TEMA System Diagram



Overall Summary of Well to Plant Tailgate Expenses

November 1994 through December 2005

Source: MTR & TEMA Annual Accountings

MTR Well to Plant Expense Breakdown

Expense Component	Total Expenses
Production	\$125,021,387
Gathering	166,797,214
Plant	55,874,791
Sub-Total MTR System	\$347,693,392

TEMA Well to Plant Expense Breakdown

Expense Component	Total Expenses
Production	\$314,543,818
Gathering	127,017,666
Plant	37,470,253
Sub-Total TEMA System	\$479,031,737
Total (MTR + TEMA)	\$826,725,129

Note: MCMC Gathering Line Values Netted out in the Revenue Component of the Annual Accountings

Annual Summary of Well to Plant Tailgate Expenses (November 1994 - December 2005)

Source: MTR & TEMA Annual Accounts

MTR Well to Plant Expenses Breakdown

Expense Component	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	Total Value
Production	2,177,744	12,189,267	24,103,528	18,180,867	11,048,247	7,783,220	7,651,420	11,309,374	6,336,413	8,588,000	10,388,801	11,822,828	\$ 125,021,267
Gathering	1,128,914	7,814,206	12,463,820	12,488,827	13,603,826	11,284,181	18,344,801	17,268,884	14,798,291	18,874,248	18,431,274	21,008,159	\$ 188,797,214
Plant	823,274	5,272,662	8,287,773	4,887,162	4,820,029	3,878,715	4,823,105	4,888,888	3,789,878	5,169,808	5,292,420	6,073,378	\$ 58,874,731
Sub-Total MTR System	\$ 4,129,932	\$ 25,276,135	\$ 44,855,126	\$ 35,556,856	\$ 29,472,002	\$ 22,946,116	\$ 20,819,326	\$ 23,467,146	\$ 25,924,582	\$ 32,632,056	\$ 34,112,504	\$ 38,904,365	\$ 372,693,212

TEMA Well to Plant Expenses Breakdown

Expense Component	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	Total Value
Production	6,981,207	37,469,144	34,301,862	33,689,645	28,281,122	23,372,269	22,364,307	23,390,499	25,089,287	23,873,853	25,434,067	28,259,508	\$ 314,543,818
Gathering	1,985,242	8,448,813	8,988,482	8,748,123	10,528,401	7,870,722	11,811,886	12,098,251	10,234,229	18,288,899	14,287,432	16,988,898	\$ 127,817,888
Plant	445,481	3,849,228	3,853,888	4,073,284	3,222,007	2,739,218	2,658,884	3,689,887	2,797,268	3,434,891	3,243,282	3,815,888	\$ 37,470,253
Sub-Total TEMA System	\$ 9,411,930	\$ 49,767,185	\$ 47,144,238	\$ 46,511,152	\$ 42,031,537	\$ 34,982,209	\$ 37,835,077	\$ 39,178,637	\$ 38,120,784	\$ 45,597,643	\$ 42,964,581	\$ 48,964,294	\$ 459,832,959
Total (MTR + TEMA)	\$ 13,541,862	\$ 75,043,320	\$ 91,999,364	\$ 82,068,008	\$ 71,503,539	\$ 57,928,325	\$ 58,654,403	\$ 72,645,783	\$ 64,045,366	\$ 78,230,299	\$ 77,287,085	\$ 87,868,659	\$ 832,526,171

Note: MTRC Gathering Line Values Netted out in the Reverse Component of the Annual Accounts

Overall Summary of In-Kind Fuel Usage - Gathering & Plant

November 1994 through December 2005

Source: MTR & TEMA Annual Accountings

MTR System In-Kind Fuel Usage

Category	Total In-Kind Fuel Usage (\$)¹
Gathering	78,042,195
Plant	18,364,063
Sub-Total MTR System	\$96,406,258

TEMA System In-Kind Fuel Usage

Category	Total In-Kind Fuel Usage (\$)¹
Gathering	59,391,043
Plant	6,662,919
Sub-Total TEMA System	\$66,053,962
Total (MTR + TEMA)	\$162,460,220

¹Note: In-kind fuel usage has been valued, for the purposes on this summary, at the average price per MCF for residue gas in each year, and volumes associated with these values are 29,136,531 Mcf for MTR and 19,310,084 Mcf for TEMA.

Annual Summary of In-Kind Fuel Usage (11/1994 through 12/2005)

Source: MTR & TEMA Annual Accountings

In-Kind Fuel Usage - Gathering, Value (\$)

Year	1994 (\$)	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	Total
MTR	\$ 280,842	\$ 1,281,682	\$ 5,074,370	\$ 4,372,174	\$ 5,040,282	\$ 4,897,318	\$ 4,980,077	\$ 9,241,189	\$ 8,284,148	\$ 8,844,821	\$ 8,716,188	\$ 11,460,088	\$ 78,682,786
TEMA	\$ 183,333	\$ 2,800,000	\$ 3,000,000	\$ 3,200,000	\$ 3,970,000	\$ 3,591,638	\$ 6,000,097	\$ 9,812,543	\$ 4,510,134	\$ 7,752,286	\$ 7,254,088	\$ 9,334,823	\$ 86,391,843
Total MTR+TEMA	\$ 464,175	\$ 4,461,682	\$ 8,074,370	\$ 7,572,174	\$ 9,010,282	\$ 8,488,957	\$ 10,980,174	\$ 19,053,732	\$ 12,794,282	\$ 16,597,107	\$ 15,970,276	\$ 20,794,911	\$ 165,074,629

In-Kind Fuel Usage - Plant, Value (\$)

Year	1994 (\$)	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	Total
MTR	\$ 228,484	\$ 957,432	\$ 1,289,000	\$ 1,474,000	\$ 1,207,200	\$ 1,134,200	\$ 1,782,181	\$ 1,888,238	\$ 1,184,814	\$ 2,104,889	\$ 2,188,247	\$ 2,880,479	\$ 18,346,883
TEMA	\$ 99,464	\$ 443,588	\$ 498,282	\$ 498,188	\$ 382,880	\$ 387,700	\$ 628,918	\$ 888,800	\$ 440,872	\$ 788,816	\$ 880,350	\$ 1,041,287	\$ 6,882,819
Total MTR+TEMA	\$ 327,948	\$ 1,401,020	\$ 1,787,282	\$ 1,972,188	\$ 1,590,080	\$ 1,521,900	\$ 2,411,099	\$ 2,777,038	\$ 1,625,686	\$ 2,893,705	\$ 3,068,600	\$ 3,921,766	\$ 25,229,702

(*) Only includes November & December

**Overall Summary - Gathering Expenses to 1/8 Interest
(11/1994 through 12/2005)**

System Breakdown - MTR

System Component	8/8ths Value	1/8th Value
Well Gathering System	25,636,021	3,204,503
Lateral Compression	48,048,709	6,006,089
Ulysses Booster Station	41,226,171	5,153,271
OFS Compressor Unit	20,972,611	2,621,576
Ulysses Treating Plant	11,570,244	1,446,280
MCMC Transportation	19,343,459	2,417,932
Sub-Total MTR	\$166,797,214	\$20,849,652

System Breakdown - TEMA

System Component	8/8ths Value	1/8th Value
Well Gathering System	23,319,272	2,914,909
Lateral Compression	36,081,953	4,510,244
Satanta A&B Compression	23,357,491	2,919,686
CIG Gathering System	17,567,326	2,195,916
Satanta Compression Station	26,691,624	3,336,453
Sub-Total TEMA	\$127,017,666	\$15,877,208
TOTALS (MTR + TEMA)	\$293,814,881	\$36,726,860

Note: 10% Royalty Trust value for MTR Wells is included above. Its value totals \$2,065,954.

Annual Summary - Gathering Expenses (1/1/1994 through 12/31/2005) to 1/8 Interest

Well to Plant Breakdown - MTR

System Component	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	Total	1/8th of Total
Well Gathering System	172,874	1,241,700	1,791,871	1,546,324	2,441,799	1,888,331	2,273,549	2,306,204	2,408,704	3,002,215	3,287,140	3,216,142	25,639,027	3,204,878
Leakoff System	228,848	1,761,173	3,268,871	3,646,811	3,368,833	2,784,840	4,303,878	4,561,543	4,088,085	6,288,082	6,288,082	6,288,082	48,048,789	6,006,099
Upstream Separator Station	223,332	1,008,674	3,519,146	3,477,129	3,862,800	2,784,320	4,384,325	4,463,488	4,137,847	4,788,341	4,177,880	4,154,288	41,288,171	5,161,271
CPD Compression Unit	74,885	987,142	1,482,287	1,423,019	1,434,000	1,402,333	3,918,368	3,945,267	1,342,288	2,067,280	2,164,464	2,883,422	20,872,811	2,609,101
Upstream Treating Plant	81,851	464,715	718,798	888,972	897,978	688,918	883,285	1,467,408	1,300,816	1,387,821	1,388,600	2,064,000	11,870,244	1,483,780
ACAC Compressor Station	354,187	2,189,000	2,175,000	2,200,000	2,090,287	1,788,116	1,377,248	1,873,819	1,471,171	1,489,289	1,287,877	1,983,077	15,243,459	1,905,432
Sub-Total MTR	\$ 1,138,874	\$ 7,874,308	\$ 13,888,828	\$ 12,684,227	\$ 18,888,828	\$ 11,254,191	\$ 16,384,681	\$ 17,888,828	\$ 14,788,828	\$ 18,788,828	\$ 18,488,828	\$ 17,888,828	\$ 188,787,214	\$ 23,598,402

Well to Plant Breakdown - TEIMA

System Component	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	Total	1/8th of Total
Well Gathering System	215,129	1,888,354	1,888,354	1,784,928	2,317,831	1,888,354	2,380,242	2,944,210	2,380,242	2,888,443	2,752,214	2,888,443	23,113,715	2,888,443
Leakoff System	280,892	2,183,283	2,358,270	2,482,417	2,527,418	2,284,813	3,880,775	3,880,775	2,784,885	4,480,887	4,480,887	4,480,887	38,880,153	4,860,019
CPD Compression Unit	286,490	1,871,226	1,842,821	1,888,378	1,788,823	1,178,486	2,944,817	2,380,771	1,888,822	2,888,228	2,888,880	3,880,880	23,113,715	2,888,880
Upstream Treating Plant	184,828	1,341,244	1,461,848	1,588,378	1,728,478	1,788,823	1,788,823	1,788,823	1,408,128	1,713,782	1,713,782	1,713,782	17,888,823	2,236,103
Sub-Total TEIMA	\$ 767,339	\$ 5,083,907	\$ 5,571,299	\$ 5,704,593	\$ 6,342,530	\$ 5,159,476	\$ 10,994,637	\$ 12,994,566	\$ 10,994,566	\$ 13,994,566	\$ 13,994,566	\$ 13,994,566	\$ 139,945,637	\$ 17,493,204
Total MTR+TEIMA	\$ 1,906,213	\$ 12,958,215	\$ 19,467,127	\$ 18,388,820	\$ 25,227,210	\$ 16,413,667	\$ 27,379,318	\$ 30,883,394	\$ 25,783,454	\$ 32,783,394	\$ 32,483,394	\$ 31,883,394	\$ 328,732,851	\$ 41,091,606

Note: 1/8th royalty Trust value for LUTR Wells is included above. All values include 82.094.865.

**Annual Summary of In-Kind Fuel Usage
(11/1994 through 12/2005)**

Source: Pioneer Internal Financial Analysis

In-Kind Fuel Usage - Gathering, Value (\$)

<u>Year</u>	<u>Total</u>	<u>1/0th</u>
MTR	\$ 78,042,195	\$8,758,274
TEMA	\$ 59,381,843	\$7,423,880
Total MTR+TEMA	\$ 137,433,238	\$17,179,155

In-Kind Fuel Usage - Plant, Value (\$)

<u>Year</u>	<u>Total</u>	<u>1/0th</u>
MTR	\$ 18,384,083	2,295,508
TEMA	\$ 6,682,919	832,865
Total MTR+TEMA	\$ 25,026,982	3,128,373

(a) Only Includes November & December

MTR Gathering and Plant Expense Breakdown for All Years

Source: MTR Lumber Firm Accounting Page 3

	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
	Accounting	Accounting	Accounting	Accounting	Accounting	Accounting	Accounting	Accounting	Accounting	Accounting	Accounting	Accounting
Gathering System Expenses												
Labor	645,853	622,897	595,640	480,474	1,328,324	1,254,487	820,089	2,119,077	1,800,221	1,094,334	2,080,449	1,855,734
Maintenance and Repairs	689,832	1,018,980	1,076,873	1,289,724	1,508,378	1,214,767	1,892,750	1,350,478	2,390,912	1,812,014	1,963,851	1,988,716
Taxes - Ad Valorem and Other	165,283	146,362	197,362	172,167	104,320	67,298	40,790	34,488	31,121	149,055	31,222	30,853
Fuel	1,563,851	1,981,652	5,074,370	4,972,174	5,010,982	4,987,318	8,990,077	9,841,188	6,284,148	9,844,820	9,715,188	11,400,058
Depreciation, Depletion and Amortization	281,728	437,537	1,072,831	1,230,538	1,370,472	993,333	961,612	723,831	864,250	831,451	898,870	1,092,888
Interest on Unimproved Investment												
Allocated Overhead and other Expenses	1,189,811	1,458,941	2,762,064	2,653,802	2,421,413	1,280,885	2,031,878	1,838,048	1,917,820	2,737,736	2,848,018	3,364,575
Misc.	134	137	148	148	148	148	148	148	148	148	148	148
Subtotal Gathering System Expenses	4,836,483	5,664,306	10,778,828	10,758,827	11,743,618	9,448,044	14,537,314	16,007,266	13,288,820	17,488,558	17,143,546	19,842,061
Products Extraction Plant Expenses												
Labor	483,777	515,863	521,968	362,381	868,988	892,763	731,649	846,282	829,122	877,726	909,237	881,876
Maintenance and Repairs	424,774	625,268	810,587	198,128	832,201	1,011,872	838,836	851,893	854,853	914,860	887,832	1,055,858
Taxes - Ad Valorem and Other	337,850	318,949	355,191	246,777	281,113	390,486	441,272	440,835	455,448	346,247	300,372	304,766
Shrinkage												
Fuel	1,352,783	957,832	1,688,060	1,474,800	1,207,965	1,124,259	1,782,181	1,865,228	1,189,514	2,104,968	2,186,247	2,690,478
Depreciation, Depletion and Amortization	1,530,297	1,504,083	1,820,449	1,484,345	1,388,548	1,016,778	826,128	865,514	868,705	790,821	759,807	837,870
Interest on Unimproved Investment												
Allocated Overhead and other Expenses	1,411,370	1,325,980	1,873,453	1,097,769	527,055	2,550,448	(178,839)	(242,543)	(311,281)	154,708	249,845	322,630
Subtotal Products Extraction Plant	5,540,841	5,243,825	6,167,878	4,897,181	4,826,832	3,878,712	4,823,106	4,688,988	3,786,679	5,189,510	5,282,430	6,073,378

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Comparison of Royalty Valuation Methodology Before and After the Larrabee Settlement

Source: Annual MTR Accountings

Basic Methodology: Gross Revenue - (gathering and plant expenses) = Proceeds at wells + Total MCF produced = Proceeds at wells per MCF

	1972 <u>Accounting</u>	1988 <u>Accounting</u>	1996 <u>Accounting</u>
Gross Revenues:			
Gas	17,658,585	29,865,119	63,247,002
Plant products	<u>3,916,256</u>	<u>6,304,059</u>	<u>37,935,849</u>
Total Gross Revenues	21,584,841	36,169,178	101,182,851
Operating Expenses			
Gathering System	1,390,278	1,142,253	10,778,828
Products Extraction Plant	<u>1,656,265</u>	<u>1,625,001</u>	<u>6,567,879</u>
Total Operating Expenses	3,046,543	2,767,254	17,346,707
Proceeds at Wells	18,538,298	33,401,924	83,836,345
Total MCF's @ 14.85 PSIA	86,415,782	25,280,317	40,942,936
Proceeds at Wells per MCF	\$ 0.2145	\$ 1.3213	\$ 2.0476

	1972 <u>Accounting</u>	1988 <u>Accounting</u>	1996 <u>Accounting</u>
Gathering System Expenses			
Labor	136,185	234,711	595,640
Maintenance and Repairs	100,476	67,053	1,075,673
Taxes - Ad Valorem and Other	324,323	88,363	197,382 ¶ 8(a)
Fuel	-	311,984	5,074,370 ¶ 8(c)(2)
Depreciation, Depletion and Amortization	213,597	136,126	1,072,631 ¶ 8(d); ¶ 8(f)
Interest on Undepreciated Investment	320,899	-	- ¶ 8(b); ¶ 8(h)
Allocated Overhead and other Expenses	294,652	301,967	2,762,984 ¶ 8(e); ¶ 8(d)
Misc.	<u>46</u>	<u>49</u>	<u>148</u>
Subtotal Gathering System Expenses	1,390,278	1,142,253	10,778,828
Products Extraction Plant Expenses			
Labor	206,253	579,512	521,968
Maintenance and Repairs	244,469	182,864	610,557
Taxes - Ad Valorem and Other	38,958	26,276	355,191
Shrinkage	428,700	-	- ¶ 8(c)1
Fuel	116,944	383,447	1,586,060 ¶ 8(c)1
Depreciation, Depletion and Amortization	107,830	47,768	1,820,449 ¶ 8(d); ¶ 8(f)
Interest on Undepreciated Investment	162,078	-	- ¶ 8(b); ¶ 8(h)
Allocated Overhead and other Expenses	<u>351,033</u>	<u>384,894</u>	<u>1,673,453</u> ¶ 8(e); ¶ 8(d)
Subtotal Products Extraction Plant	1,656,265	1,625,001	6,567,879
Volume Reconciliation			
Wellhead Mcf	86,415,782	25,280,317	40,942,936
Sales	83,639,815	24,189,799	29,932,581
Shrink	2,094,218	789,199	7,656,745
In Kind Use	661,749	301,318	3,353,610

Anadarko Operating Expense Valuation

Source: Pioneer Internal Data

	1994	1995	1997	1998	1999	2000	2001	2002	2003	2004	2005	Total	10% of Total
Outstanding System Expenses	-	-	-	-	177,481	541,278	630,625	271,357	281,886	227,016	296,524	\$ 2,128,488	\$ 212,849
Anadarko Operating Expense	-	-	-	-	17,606	42,445	116,166	126,796	125,138	117,611	131,867	\$ 862,116	\$ 86,212
License Trading	-	-	-	-	30,087	118,171	109,088	59,263	81,657	77,639	77,771	\$ 691,638	\$ 69,164
MS245 Intangible	-	-	-	-	176,313	501,845	856,307	497,832	466,189	422,267	476,151	\$ 3,486,144	\$ 348,614
Total APC Contracting & Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-

**Summary of In-Kind Fuel Usage
(Including line losses and unaccounted for gas)
(11/1994 through 12/2005)**

MTR System - Volume (Mcf)

Year	Total	1/8th
Plant and Gathering Fuel (Mcf)	22,149,269	2,768,659
Other Company Usage (Mcf)	7,183,773	897,972
Line (Gain) Loss (Mcf)	2,917,977	364,747
Total MTR (Mcf)	32,251,019	4,031,377

TEMA System - Volume (Mcf)

Year	Total	1/8th
CIG Field Fuel	1,892,639	236,580
Company Usage (b)	24,458,266	3,057,283
Total Unaccounted for (Gain)/Loss	7,338,300	917,288
Total TEMA (Mcf)	33,689,205	4,211,151

(a) Only includes November & December

(b) No Plant Shrinkage Included

Annual Summary of In-Kind Fuel Usage (including line losses and unaccounted for gas) (11/1994 through 12/2005)

Source: MTR Volume from Page 9 of the Annual Accountings; TEMA Volume from Schedule 1 of Annual Accountings

MTR System - Volume (Mcf)

Year	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	Total
Plant and Generating Fuel (Mcf)	260,720	1,894,728	3,038,889	2,704,780	2,638,367	2,062,412	2,033,318	1,894,868	1,582,868	1,851,834	1,345,491	1,111,478	22,488,288
Other Company Usage (Mcf)	7,832	36,880	39,744	94,725	674,864	797,588	778,418	792,498	970,848	1,094,288	1,037,880	989,897	7,183,773
Line (Ship) Loss (Mcf)	128,512	(218,887)	285,175	(63,034)	879,179	411,028	828,720	125,416	281,480	227,745	184,782	282,822	2,917,977
Total MTR (Mcf)	414,064	1,894,830	3,463,812	2,736,471	3,992,749	3,251,868	3,640,756	3,092,762	2,835,216	3,173,867	2,618,154	2,384,207	32,281,818

TEMA System - Volume (Mcf)

Year	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	Total
CIO Field Fuel	-	188,764	173,488	172,782	274,664	188,288	178,574	182,318	172,348	148,488	184,080	153,822	1,882,628
Company Usage	383,288	2,897,521	2,232,888	2,644,183	2,848,396	2,388,838	2,398,168	2,188,498	1,947,712	1,828,398	1,794,028	1,688,228	24,488,288
Total Unaccounted for (Ship) Loss	82,712	897,388	828,712	501,587	787,478	358,770	850,743	843,278	745,824	988,088	829,488	789,887	7,538,282
Total TEMA (Mcf)	466,000	3,713,804	3,405,138	3,223,143	3,807,832	3,498,000	3,298,485	3,198,600	2,895,962	2,772,985	2,877,874	2,680,304	32,899,304

(a) Only included November & December

MTR & TEMA Gas Disposition Details

Source: 1998 - 2005 MTR & TEMA Annual Accountings

MTR

Plant A. Gatheno Fuel	1998	1999	2000	2001	2002	2003	2004	2005
Ulysses Plant Fuel	1,272,318	35,181	52,058	43,078	20,181	58,588	54,863	47,313
Ulysses Compressor Fuel	772,442	848,069	819,480	779,251	786,821	714,446	800,797	424,838
Satania Plant Fuel	982,199	498,467	412,895	388,874	327,717	327,577	298,984	277,725
KPL Mainline Compressor Fuel	-	688,705	744,838	681,633	437,785	398,958	380,202	371,484
Ulysses Inlet Compressor Fuel	-	-	4,483	1,950	673	1,367	775	138
Total	2,836,857	2,062,412	2,533,318	1,884,986	1,562,958	1,581,934	1,348,491	1,121,478
Other Company Usage:								
Field Compressor	674,584	680,185	703,380	770,860	778,189	784,582	732,783	685,807
Dehydration Shrink	-	27,371	25,029	21,868	19,782	17,809	15,473	14,183
Greasey Compressor Fuel Delivered	-	-	-	-	172,888	281,068	288,704	289,787
Total	674,584	707,556	728,409	792,728	970,859	1,083,459	1,037,000	989,677
Line (Gain)/Loss:								
Field Imbalance G(L)	588,821	(371,941)	(481,728)	(143,403)	(26,641)	(181,585)	82,974	4,816
Line Imbalance Cr(L)	82,156	-	-	(218,418)	(178,359)	(207,861)	(278,573)	(253,329)
Plant Imbalance G(L)	-	(39,067)	(171,884)	236,403	(78,400)	141,481	61,817	(44,288)
Total	670,977	(411,028)	(623,328)	(126,418)	(281,499)	(227,965)	(134,782)	(192,801)

TEMA

CIG Field Fuel

CIG Field Fuel	214,058	183,289	179,574	182,319	172,348	148,489	184,080	153,522
Total	214,058	183,289	179,574	182,319	172,348	148,489	184,080	153,522

Company Usage:

Field Compressor Fuel - Satanita	561,603	577,308	578,947	586,116	606,415	535,984	552,711	538,001
Field Compressor Fuel - CIG	88,973	84,628	82,803	74,711	78,087	76,174	78,228	52,183
Compressor Station Fuel - Satanita	1,342,281	871,854	884,703	888,471	773,183	735,147	802,249	880,227
Compressor Station Fuel - CIG	131,854	107,712	108,855	87,851	86,202	83,806	85,370	70,022
Processing Plant Fuel - Satanita	361,274	316,370	273,545	289,851	240,385	245,134	228,847	222,071
Processing Plant Fuel - CIG	85,705	65,864	57,620	50,812	40,861	54,763	61,886	67,841
Dehydration Shrinkage - Satanita	313,808	285,403	230,885	236,087	214,489	187,688	175,847	188,980
Total	2,846,368	2,509,009	2,366,198	2,188,493	1,847,712	1,828,366	1,784,695	1,888,338

Total Unaccounted for (Gain)/Loss:

Unaccounted for (Gain)/Loss - Satanita System	781,733	379,546	784,753	801,882	808,610	753,376	748,308	735,845
Unaccounted for (Gain)/Loss - CIG System	(84,285)	(42,776)	35,880	41,323	(87,805)	(57,289)	(118,820)	(2,156)
Total	787,478	336,770	820,633	843,205	741,805	696,087	629,488	733,689